## **PUBLIC UTILITIES COMMISSION**

### 26 Public Utilities Commission

#### MISSION:

To serve and protect the public by ensuring safe, reliable, and high quality utility services at rates reflecting either a competitive market in areas where competition develops, or fair regulation in areas where competition does not exist; to keep the public informed so they can make wise choices; to promote their interests through public policy; to resolve disputes between customers and their utilities and between competing utilities; to regulate electric, natural gas, telecommunications companies, grain warehouses, grain dealers, public storage warehouses, intrastate pipeline safety, and excavation activities; and, to represent the state at large.

		ACTUAL FY 2008	ACTUAL FY 2009		BUDGETED FY 2010		REQUESTED FY 2011	F	GOVERNOR'S RECOMMENDED FY 2011	RE	ECOMMENDED INC/(DEC) FY 2011
FUNDING SOURCE:											
General Funds	\$	528,602	\$ 544,107	\$	512,356	\$	552,931	\$	514,199	\$	1,843
Federal Funds		67,716	73,454		96,396		350,729		351,905		255,509
Other Funds		2,801,650	2,926,910		3,273,560		3,227,381		3,275,430		1,870
Total	\$	3,397,969	\$ 3,544,471	\$	3,882,312	\$	4,131,041	\$	4,141,534	\$	259,222
EXPENDITURE DETA	IL:			_		_		-			
Personal Services	\$	2,229,036	\$ 2,311,823	\$	2,395,201	\$	2,617,126	\$	2,627,619	\$	232,418
Operating Expenses		1,168,932	 1,232,648		1,487,111		1,513,915		1,513,915		26,804
Total	\$	3,397,969	\$ 3,544,471	\$	3,882,312	\$	4,131,041	\$	4,141,534	\$	259,222
Staffing Level FTE:		29.7	30.0		30.2		33.2		33.2		3.0

# **PUBLIC UTILITIES COMMISSION**

## 2610 Public Utilities Commission (PUC)

		ACTUAL FY 2008		ACTUAL FY 2009		BUDGETED FY 2010		REQUESTED FY 2011	F	GOVERNOR'S RECOMMENDED FY 2011	RE	ECOMMENDED INC/(DEC) FY 2011
FUNDING SOURCE: General Funds Federal Funds Other Funds	\$	528,602 67,716 2,801,650	\$	544,107 73,454 2,926,910	\$	512,356 96,396 3,273,560		552,931 350,729 3,227,381	\$	514,199 351,905 3,275,430	\$	1,843 255,509 1,870
Total	\$	3,397,969	\$	3,544,471	\$	3,882,312	\$	4,131,041	\$	4,141,534	\$	259,222
EXPENDITURE DETAI	 L:		· ·		-		_		-			
Personal Services Operating Expenses	\$	2,229,036 1,168,932	\$	2,311,823 1,232,648	\$	2,395,201 1,487,111	\$	2,617,126 1,513,915	\$	2,627,619 1,513,915	\$	232,418 26,804
Total	\$	3,397,969	\$	3,544,471	\$	3,882,312	\$	4,131,041	\$	4,141,534	\$	259,222
Staffing Level FTE:		29.7		30.0		30.2		33.2		33.2		3.0

	ACTUAL FY 2008	ACTUAL FY 2009	ESTIMATED FY 2010	ESTIMATED FY 2011		
REVENUES						
Warehouse and Grain Dealer Permits	81,607	78,003	75,000	75,000		
Check-Off Inspections	3,710	2,336	2,500	2,500		
Warehouse Interest	6,267	8,973	7,000	7,000		
Gross Receipts Tax	1,679,580	1,735,905	1,600,000	1,600,000		
Telecommunications Application Fees	3,635	3,750	3,500	3,500		
Gross Receipts Tax Interest Earned	94,175	116,206	95,000	95,000		
Filing Fees	163,207	92,085	100,000	100,000		
Pipeline SafetyFederal Reimbursements	89,843	97,488	85,000	85,000		
Pipeline Safety Interest	2,211	1,453	1,500	1,500		
Pipeline SafetyDirect & General	97,028	56,470	65,000	65,000		
One-Call Location Service Fees	622,483	635,085	620,000	620,000		
One-Call Interest Earned	9,144	17,594	10,000	10,000		
Do Not Call Revenue	42,250	34,799	33,000	33,000		
Do Not Call Interest Earned	1,526	8,772	2,000	2,000		
Total	2,896,666	2,888,919	2,699,500	2,699,500		
PERFORMANCE INDICATORS						
Grain Warehouse/Dealer License	94/298	92/302	92/302	92/302		
Nonstorage Grain Dealers	31	27	27	27		
Federal Grain Storage Dealers	123	122	122	122		
Public Warehouse Storage	18	0	0	0		
Dockets Opened	227	199	200	200		
Dollars Recovered for SD Consumers	\$95,232	\$97,976	\$75,000	\$75,000		
On-Site Pipeline Safety Inspections	111.5	86.0	90.0	90.0		
Miles of Distribution Pipeline	4,327	5,153	5,153	5,153		
Operators	15	14	14	14		
Incoming/Outgoing Notifications Processed	121,540/633,697	116,514/596,468	116,500/595,000	116,500/595,000		