

# PUBLIC UTILITIES COMMISSION

## 26 Public Utilities Commission

### MISSION:

To serve and protect the public by ensuring safe, reliable, and high quality utility services at rates reflecting either a competitive market in areas where competition develops, or fair regulation in areas where competition does not exist; to keep the public informed so they can make wise choices; to promote their interests through public policy; to resolve disputes between customers and their utilities and between competing utilities; to regulate electric, natural gas, telecommunications companies, grain warehouses, grain dealers, public storage warehouses, intrastate pipeline safety, and excavation activities; and, to represent the state at large.

	ACTUAL FY 2011	ACTUAL FY 2012	BUDGETED FY 2013	REQUESTED FY 2014	GOVERNOR'S RECOMMENDED FY 2014	RECOMMENDED INC/(DEC) FY 2014
<b>FUNDING SOURCE:</b>						
General Funds	\$ 496,669	\$ 470,185	\$ 475,544	\$ 475,544	\$ 475,555	\$ 11
Federal Funds	370,778	414,653	416,556	477,927	478,495	61,939
Other Funds	2,810,403	2,956,898	3,314,851	3,423,283	3,351,184	36,333
<b>Total</b>	<b>\$ 3,677,851</b>	<b>\$ 3,841,736</b>	<b>\$ 4,206,951</b>	<b>\$ 4,376,754</b>	<b>\$ 4,305,234</b>	<b>\$ 98,283</b>
<b>EXPENDITURE DETAIL:</b>						
Personal Services	\$ 2,472,309	\$ 2,539,212	\$ 2,691,172	\$ 2,646,239	\$ 2,648,689	(\$ 42,483)
Operating Expenses	1,205,541	1,302,525	1,515,779	1,730,515	1,656,545	140,766
<b>Total</b>	<b>\$ 3,677,851</b>	<b>\$ 3,841,736</b>	<b>\$ 4,206,951</b>	<b>\$ 4,376,754</b>	<b>\$ 4,305,234</b>	<b>\$ 98,283</b>
Staffing Level FTE:	31.8	31.9	33.2	33.2	33.2	0.0

# PUBLIC UTILITIES COMMISSION

## 2610 Public Utilities Commission (PUC)

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	ACTUAL FY 2011	ACTUAL FY 2012	ESTIMATED FY 2013	ESTIMATED FY 2014
<b>REVENUES</b>				
Warehouse and Grain Dealer Permits	92,575	87,455	90,250	90,250
Check-Off Inspections	6,109	4,500	7,000	7,000
Warehouse Interest	11,709	6,634	5,800	5,800
Gross Receipts Tax	1,729,534	2,072,312	1,797,409	1,797,409
Telecommunications Application Fees	2,620	2,625	2,600	2,600
Gross Receipts Tax Interest Earned	130,852	97,020	78,000	78,000
Filing Fees**	196,267	365,514	539,742	552,715
Pipeline Safety--Federal Reimbursements	127,587	188,615	186,213	186,078
Pipeline Safety Interest	509			
Pipeline Safety--Direct & General	86,313	93,275	104,745	104,668
One-Call Location Service Fees	550,111	811,795	713,654	713,654
One-Call Interest Earned	15,056	10,380	10,000	10,000
Do Not Call Revenue	43,950	50,250	49,758	49,758
Do Not Call Interest Earned	12,175	9,087	6,500	6,500
<b>Total</b>	<b>3,005,367</b>	<b>3,799,462</b>	<b>3,591,671</b>	<b>3,604,432</b>

\*\*Filing Fees are collected when a utility company files for approval of a rate or siting case. It is difficult to forecast how many filings will be made in a given year.

### PERFORMANCE INDICATORS

Dockets Opened	143	238	200	200
Dollars Recovered for SD Consumers	\$38,099	\$57,674	\$40,000	\$40,000
Grain Warehouse:				
Grain Warehouse License/Buyer License	93/311	92/308	94/307	95/310
Nonstorage Grain Buyer	28	30	24	25
Federal Grain Storage Buyer	127	120	122	120
Pipeline Safety:				
Pipeline Safety Inspection Days	130.5	160.5	133	133
Miles of Distribution Pipeline	4,550	4,570	4,625	4,685
Miles of Transmission Line	222	297	300	300
Operators	13	13	13	13
One Call Board:				
Incoming/Outgoing Notifications Processed	114,867/645,367	136,276/785,737	129,400/666,100	132,000/679,400