

PUBLIC UTILITIES COMMISSION

26 Public Utilities Commission

MISSION:

To serve and protect the public by ensuring safe, reliable, and high quality utility services at rates reflecting either a competitive market in areas where competition develops, or fair regulation in areas where competition does not exist; to keep the public informed so they can make wise choices; to promote their interests through public policy; to resolve disputes between customers and their utilities and between competing utilities; to regulate electric, natural gas, telecommunications companies, grain warehouses, grain dealers, public storage warehouses, intrastate pipeline safety, and excavation activities; and, to represent the state at large.

	ACTUAL FY 2013	ACTUAL FY 2014	BUDGETED FY 2015	REQUESTED FY 2016	GOVERNOR'S RECOMMENDED FY 2016	RECOMMENDED INC/(DEC) FY 2016
FUNDING SOURCE:						
General Funds	\$ 483,756	\$ 503,246	\$ 555,963	\$ 555,963	\$ 555,963	\$ 0
Federal Funds	377,750	388,145	556,313	330,588	330,588	(225,725)
Other Funds	3,041,638	3,117,784	3,507,883	3,476,633	3,476,633	(31,250)
Total	\$ 3,903,143	\$ 4,009,174	\$ 4,620,159	\$ 4,363,184	\$ 4,363,184	(\$ 256,975)
EXPENDITURE DETAIL:						
Personal Services	\$ 2,601,241	\$ 2,621,008	\$ 2,894,151	\$ 2,777,047	\$ 2,777,047	(\$ 117,104)
Operating Expenses	1,301,902	1,388,167	1,726,008	1,586,137	1,586,137	(139,871)
Total	\$ 3,903,143	\$ 4,009,174	\$ 4,620,159	\$ 4,363,184	\$ 4,363,184	(\$ 256,975)
Staffing Level FTE:	31.7	31.3	34.2	31.2	31.2	(3.0)

PUBLIC UTILITIES COMMISSION

2610 Public Utilities Commission (PUC)

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	ACTUAL FY 2013	ACTUAL FY 2014	ESTIMATED FY 2015	ESTIMATED FY 2016
REVENUES				
Warehouse and Grain Buyers Licenses	92,045	91,270	90,236	91,929
Check-Off Inspections	10,100	5,750	6,800	6,800
Gross Receipts Tax	1,966,593	2,115,606	1,952,725	1,967,354
Telecommunications Application Fees	1,250	500	500	500
Gross Receipts Tax Interest Earned	68,033	44,885	40,659	33,030
Filing Fees**	261,618	393,730	387,967	407,366
Pipeline Safety--Federal Reimbursements	196,984	226,274	199,852	203,598
Pipeline Safety--Direct & General	160,618	8,828	134,741	86,569
One-Call Location Service Fees	730,266	870,366	804,142	801,591
One-Call Interest Earned	11,443	9,018	10,281	10,247
Do Not Call Revenue	50,200	51,700	48,180	48,556
Do Not Call Interest Earned	6,610	4,664	3,460	3,444
Total	3,555,760	3,822,591	3,679,543	3,660,984

**Filing Fees are collected when a utility company files for approval of a rate or siting case. It is difficult to forecast how many filings will be made in a given year.

PERFORMANCE INDICATORS				
Dockets Opened	265	240	245	245
Dockets Closed	263	256	250	250
Dollars Recovered for SD Consumers	\$21,057	\$23,846	\$25,000	\$25,000
Consumer Contacts Received	1,881	1,897	2,000	2,000
Consumer Contacts Resolved	1,838	1,892	1,993	1,993
Grain Warehouse:				
Grain Warehouse License/Buyer License	97/319	99/318	98/320	98/320
Grain Warehouse Inspections/Facilities	408/259	392/221	375/225	375/225
Nonstorage Grain Buyer	25	24	25	25
Federal Grain Storage Buyer	122	122	125	125
Pipeline:				
Pipeline Safety Inspection Days	188	136	136	136
Miles of Distribution Pipeline	4,570	4,689	4,689	4,689
Miles of Transmission Pipeline	295	308	308	308
Operators	13	13	13	13
One Call Board:				
Incoming/Outgoing Notifications Processed	127,532/760,911	141,627/ 848,985	144,460/865,965	147,349/883,284